### **STATE LOAD DESPATCH CENTRE (DELHI)**

### Office of Sr. Manager (Energy Accounting) SLDC Building, Minto Road, New Delhi-110002

Ph: 23211207, Fax: 23221012, 23221059, website - www.delhisldc.org

ISSUE DATE 13-Aug-24 DUE DATE 21-Aug-24

Managing Director (IPGCL/PPCL) General Manager (PPCL), IP Estate Ring Road, New Delhi-110002 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092 MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009 Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd The Secretary, NDMC G.E (Ultilties).Electric Supply HoD (PP&Gen), TPDDL Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96 M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HO Northern Railway Room no.312Annex-1.Electrical Branch Baroda House N.Delhi

### Sub: Account of Deviation Charges for the period alongwith revision of DSM Accounts Week 01 of FY-24-25 Rev-01

То

No. F.DTL/207/2024-25/Mgr(EAC)/204

Sir, Please find herewith with the Statement of Deviation charges for the period 03.06.2024 to 09.06.2024. (Week No.10/F.Y. 2024-25). alongwith revision of DSM Accounts Week 01 of FY-24-25 Rev-01 .The Accounts are uploaded in SLDC's web site also

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 of MSW 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settelment procedure w.e.f 14.08.2022 & Declare CoD of the plant w.e.f 26.01.2023 after Synchronisation with the Grid on 22.10.2022 at 12.05 Hrs accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022 order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

UI Account to be revised on account of following reasons for

Weeks	Rev. No.	Reason of revision
1	1	Due to revision of Schedule from RSRPL_BKN to NDMC for the period 01.04.24 to 06.04.24.

Week 01 of FY-24-25 Rev-01

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith





Sr.Manger(Energy Accounting)

# Deviation Settlement Account issued by Delhi SLDC for the period of 03.06.2024 to 09.06.2024. (Week No.10/F.Y. 2024-25). alongwith revision Week 01 of FY-24-25 Rev-01

### FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of kevisea week	NET DSM AMOUNT FOR THE LUKKENT WEEK
1	RPH	-0.78306	0.00000	-0.78306
2	G.T.STN.	5.65537	0.00000	5.65537
A)	IPGCL	4.87231	0.00000	4.87231
3 4	PRAGATI GT Bawana	16.13808 15.67654	0.00000 0.00000	16.13808 15.67654
B)	PPCL	31.81462	0.00000	31.81462
5	EDWPCL	5.32833	0.00000	5.32833
6	BYPL	-29.50624	0.00000	-29.50624
7	BRPL	-179.53060	0.00000	-179.53060
8	TPDDL	-142.77659	0.00000	-142.77659
9	NDMC	-86.64738	-75.76859	-162.41597
10	MES	8.27231	0.00000	8.27231
11	N.Railways	26.11152	0.00000	26.11152
12	Tehkhand	2.62737	0.00000	2.62737
C)	Total Delhi Deviation Amount	-359.43433	-75.76859	-435.20292
13	*Regional Deviation NRPC	1008.17298	0.00000	1008.17298

Note: i) \*Only for indicating purpose. ii) (-)ve indicates to be receivable by the Utility. iii) (+)ve indicates to be payable by the Utility.

ISSUE DATE 13-08-2024

### ISSUE DATE 13-08-2024

### Details of Diffrential Amount of Revised Week 01 of FY-24-25 Rev-01

All FIGURES IN Rs LACS

Sr		Week 01 of FY-24-25		Sum(Diff.)
No.	UTILITY	Earlier	Rev-01	
1	RPH	2.19641	2.196411114	0.00000
2	G.T.STN.	6.24438	6.24438	0.00000
A)	IPGCL	8.44079	8.44079	0.00000
3	PRAGATI GT	7.48118	7.48118	0.00000
4	Bawana	4.36705	4.36705	0.00000
B)	PPCL	11.84822	11.84822	0.00000
5	EDWPCL	0.06516	0.06516	0.00000
6	BYPL	36.12816	36.12816	0.00000
7	BRPL	1.83539	1.83539	0.00000
8	TPDDL	-163.53549	-163.53549	0.00000
9	NDMC	142.14185	66.37325	-75.76859
10	MES	24.90319	24.90319	0.00000
11	N.Railways	5.50080	5.50080	0.00000
12	Tehkhand	1.02033	1.02033	0.00000
C)	Total Delhi Devi	68.34838	-7.42022	-75.76859
13	*Regional Deviat	129.60069	129.60069	0.00000

Deviation Settlement Account issued by Delhi SLDC for the period of 03.06.2024 to 09.06.2024. (Week No.10/F.Y. 2024-25).

Deviation Tariff structure for the Week

Tariff structure for the Week
Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India
Subject to a cap rate of Rs 12 per KWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)
\* Normal Rate of charges are available on NLDC website

or

'Reference Charge Rate' (1) in respect of a general seller whose tariff is determined under Section 63 or Section 63 of the Act by the Appropriate Commission, Rs/ kWh energy charger

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate' tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission or

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the price as discovered in the Power Exchange

### For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever		Receive @120% of NCR at 49.90 <f<49.95 ,@150%="" at<br="" ncr="" of="">f&lt;=49.90,@50% of NCR at 50.03<f<50.05. 50.05hz<="" @zero="" at="" td=""></f<50.05.></f<49.95>
	lower		or above irrespective limits for Frequency
General Seller	upto 10%		Receive @120% of RCR at 49.90 <f<49.95 ,@150%="" at<br="" of="" rcr="">f&lt;=49.90.@50% of RCR at 50.03<f<50.05. 50.05hz<="" @zero="" at="" td=""></f<50.05.></f<49.95>
	beyond 10%	Receive @Zero	or above irrespective limits for Frequency
WTE Seller	upto 20%	receive deviation charges @Contarct Rate or in case of absence @weighted average ACP rate	

### For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	Shall paid @150% of NCR at 49,90 <f<49,95 ,@200%="" of<br="">NCR at f&lt;=49,90,@ 75% of NCR at 50.03<f<50.05, @zero<br="">at f&gt;=50.05 irrespective limits for Frequency</f<50.05,></f<49,95>
General Seller		shall pay deviation charge @120% of normal rate of charges	shall pay Max(@150% of RCR or @120% of NCR) at 49:9 4:<49.95;@Max(200% of RCR or 150% of NCR)at fc=49.90, @75% RCR at 50.03 c=50.05 irrespective limits for Frequency
WTE Seller	upto 20% beyond 20%	shall pay deviation charges @50% of Contarct Rate or in case of absence @50% weighted average ACP rate shall pay deviation charges @Normal Rate of charges	

## Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 03.06.2024 to 09.06.2024. (Week No.10/F.Y. 2024-25).

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					ADJ ON A/C OF	
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	DEVI AMT	NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
3-Jun-24	136.936117	135.100575	-1.835542	-52.38483	-1.27106	-53.65589
4-Jun-24	138.636243	132.295709	-6.340534	-212.24546	0.14891	-212.09655
5-Jun-24	138.750414	130.986290	-7.764124	-206.40126	0.28928	-206.11198
6-Jun-24	129.471101	117.496267	-11.974834	-257.84744	-0.72353	-258.57097
7-Jun-24	128.865606	116.901615	-11.963991	-217.89378	-0.22429	-218.11807
8-Jun-24	125.409212	124.309848	-1.099364	-46.06114	-0.37486	-46.43600
9-Jun-24	117.006203	116.863201	-0.143002	-13.13317	-0.05035	-13.18352
Total	915.074896	873.953505	-41.121391	-1005.96708	-2.20590	-1008.17298

ECR used for	this Week						all figures in P/I	Kwh
Date	3-Jun-24	4-Jun-24	5-Jun-24	6-Jun-24	7-Jun-24	8-Jun-24	9-Jun-24	
BAWANA in P/kwh	297.10	297.10	297.10	297.10	297.10	297.10	297.10	
PPCL in P/kwh	627.40	627.40	627.40	627.40	627.40	627.40	627.40	
GT in P/kwh	219.40	219.40	219.40	219.40	219.40	219.40	219.40	

## $Details of Intra-State Deviation Settlement Account issued by Delhi SLDC \ for \ the period \ of 03.06.2024 \ to 09.06.2024. \ (Week \ No. 10/F.Y. 2024-25).$

ABSTRACT OF UTILITY-WISE Deviation CHARGES

ISSUE DATE 13-Aug-24

				All FIGURES IN Rs LA
Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.78306	0.00000	-0.78306
2	G.T.STN.	0.00000	5.65537	5.65537
A)	IPGCL	-0.78306	5.65537	4.87231
3	PRAGATI GT	0.00000	16.13808	16.13808
4	Bawana	0.00000	15.67654	15.67654
B)	PPCL	0.00000	31.81462	31.81462
5	EDWPCL	0.00000	5.32833	5.32833
6	BYPL	-29.50624	0.00000	-29.50624
7	BRPL	-179.53060	0.00000	-179.53060
8	TPDDL	-142.77659	0.00000	-142.77659
9	NDMC	-86.64738	0.00000	-86.64738
10	MES	0.00000	8.27231	8.27231
11	N.Railways	0.00000	26.11152	26.11152
12	Tehkhand	0.00000	2.62737	2.62737
C)	Total Delhi Deviation Amount	-439.24386	79.80953	-359.43433
12	*Regional Deviation NRPC	0.00000	1008.17298	1008.17298

Note

(i) (ii)

i) ii) iii) \*Only for indicating purpose. (-)ve indicates amount receivable by the Utility. (+)ve indicates amount payable by the Utility.

### Avg Trans. Loss in the STU during the period of $\rm A/c$

1.41

873.953505

# Actual drawal from the grid in MUs Actual Ex-bus generation with in Delhi in MUs

	(a) GT	8.796041
	(b) Pargati	48.429402
	(c) Bawana	117.219077
	(d) MSW Bawana	2.660555
	(e) EDWPCL	1.128414
	(f) Tehkhand	3.882820
	Total	182.116310
(iii)	Total Input to Delhi at DTL periphery in MUs(	i)+(ii)) 1056.069815
(iv)	Actual Drawal of Distribution licensees /Deen	
()	(a) TPDDL	301.209691
	(b) BRPL	464.467527
	(c) BYPL	226.632465
	(d) NDMC	38.207606
	(e) MES	6.497926
	(f) BTPS	0.000000
	(g) RPH	0.038061
	(h) N.Railways	4.133516
	Total	1041.186791
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	14.883023
(vi)	Trans. Loss((v)*100/(iii)) in %	1.41
Note:	The discripencies/abnormality in metering has alread	been communicated to NRLDC revision of Actual drwal of Delhi.
	DETAILS OF SUSPENSION OF U.I.	
	Data Tima Diada	Chatian Daaraa

Date Time Blocks Station Reason

### Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 03.06.2024 to 09.06.2024. (Week No.10/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
3-Jun-24	45.587803	45.153085	-0.434717	-23.42253
4-Jun-24	46.269482	45.982581	-0.286901	-16.80671
5-Jun-24	46.076331	44.975644	-1.100687	-25.95411
6-Jun-24	42.955743	42.118342	-0.837401	-31.76143
7-Jun-24	43.371426	42.832309	-0.539117	-16.75897
8-Jun-24	41.177192	40.699963	-0.477229	-20.51896
9-Jun-24	39.659497	39.447766	-0.211731	-7.55387
Total	305.097474	301.209691	-3.8877833	-142.77659

### B) Deviation FOR BRPL

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
3-Jun-24	69.889272	69.505559	-0.383714	-12.10932
4-Jun-24	71.241191	70.430813	-0.810377	-34.01542
5-Jun-24	71.494334	70.476112	-1.018222	-29.55861
6-Jun-24	66.460360	65.164314	-1.296046	-52.06686
7-Jun-24	65.306265	64.793011	-0.513254	-21.20219
8-Jun-24	64.645375	63.989214	-0.656161	-23.76577
9-Jun-24	60.080180	60.108505	0.028325	-6.81243
Total	469.116977	464.467527	-4.6494497	-179.53060

C) [

# Deviation FOR BYPL Dates Scheduled Drawal in Mus Actual drawal in Mus Deviation in Mus Deviation Amount in Lakhs (1) (2) (3) (4)=(3)-(2) (5) 3-Jun-24 34.158318 33.959084 -0.199233 -3.61415 4-Jun-24 34.118865 34.116385 -0.002480 8.31612 5-Jun-24 33.981907 33.531089 -0.450818 18.47636 6-Jun-24 31.961222 31.626241 -0.334981 -15.35342 7-Jun-24 31.946328 31.838964 -0.473934 -14.50913 9-Jun-24 30.431652 30.014266 -0.417386 -11.30114 Total 228.871164 226.632465 -2.2386989 -29.50624

	8-Jun-24	ſ
	9-Jun-24	Ι
	Total	Ι
D)	Deviation FOI	R

Deviation FOR NDMC						
Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in		
	Drawal in Mus	Mus		Lakhs		
(1)	(2)	(3)	(4)=(3)-(2)	(5)		
3-Jun-24	6.359097	5.951749	-0.407348	-11.72773		
4-Jun-24	6.489266	5.946048	-0.543218	-14.06826		
5-Jun-24	6.554952	6.010296	-0.544656	-12.18317		
6-Jun-24	6.551412	5.630230	-0.921182	-14.69572		
7-Jun-24	6.422019	5.658988	-0.763031	-11.58678		
8-Jun-24	5.168156	4.791799	-0.376357	-8.69771		
9-Jun-24	4.680643	4.218496	-0.462147	-13.68800		
Total	42.225544	38.207606	-4.0179379	-86.64738		

#### ISSUE DATE 13-Aug-24

### Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 03.06.2024 to 09.06.2024. (Week No.10/F.Y. 2024-25).

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Deviation FOR MES
Dates Scheduled Actual drawal in Deviation in Mus Deviation Amount in Drawal in Mus Mus Lakhs (2) 0.976347 0.981527 0.975477 (4)=(3)-(2) 0.022102 0.020325 0.023397 (5) 2.80008 2.43379 1.88453 (1) 3-Jun-24 (3) 0.998449 4-Jun-24 5-Jun-24 1.001852 0.998874 6-Jun-24 0.950077 0.950192 0.000115 0.81494 0.931056 0.860166 0.785829 6.460478 0.929301 0.849764 -0.001755 -0.010401 -0.02847 0.00202 7-Jun-24 8-Jun-24 0.769493 6.497926 -0.016336 0.0374477 0.36542 8.27231 9-Jun-24 Total

### F) Deviation FOR N.Railways

E)

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
3-Jun-24	0.549375	0.612932	0.063557	6.40217
4-Jun-24	0.535345	0.591304	0.055958	5.80272
5-Jun-24	0.549405	0.613017	0.063612	4.33436
6-Jun-24	0.535240	0.552965	0.017725	0.95802
7-Jun-24	0.551077	0.570339	0.019261	2.27934
8-Jun-24	0.528786	0.619586	0.090800	4.42996
9-Jun-24	0.538379	0.573373	0.034995	1.90495
Total	3.787608	4.133516	0.3459083	26.11152

### G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
3-Jun-24	0.012300	0.006319	-0.005981	-0.12544
4-Jun-24	0.012300	0.006150	-0.006150	-0.13260
5-Jun-24	0.012300	0.006166	-0.006134	-0.11030
6-Jun-24	0.012300	0.005866	-0.006434	-0.10216
7-Jun-24	0.012300	0.006174	-0.006126	-0.10481
8-Jun-24	0.009600	0.003823	-0.005777	-0.08753
9-Jun-24	0.009600	0.003563	-0.006037	-0.12022
Total	0.080700	0.038061	-0.0426390	-0.78306

### H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
3-Jun-24	0.740500	0.730904	-0.009596	0.34415
4-Jun-24	1.620620	1.579930	-0.040690	1.75709
5-Jun-24	1.620718	1.575251	-0.045467	1.23127
6-Jun-24	1.714085	1.653498	-0.060587	1.29517
7-Jun-24	1.637250	1.598141	-0.039109	0.90993
8-Jun-24	0.828500	0.828430	-0.000070	0.05665
9-Jun-24	0.830250	0.829887	-0.000363	0.06111
Total	8.991923	8.796041	-0.1958815	5.65537

## $Details of Intra-State Deviation Settlement Account issued by Delhi SLDC \ for \ the period \ of 03.06.2024 \ to 09.06.2024. \ (Week \ No. 10/F.Y. 2024-25).$

Deviation FOR PRAGATI Ŋ

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
3-Jun-24	6.927500	6.895794	-0.031706	2.05603
4-Jun-24	6.969000	6.930252	-0.038748	2.81652
5-Jun-24	6.928750	6.895584	-0.033166	2.24568
6-Jun-24	6.967500	6.937674	-0.029826	1.73781
7-Jun-24	6.960000	6.923376	-0.036624	2.15241
8-Jun-24	6.960000	6.928728	-0.031272	2.11680
9-Jun-24	6.960000	6.917994	-0.042006	3.01283
Total	48.672750	48.429402	-0.2433480	16.13808

#### Deviation FOR EDWPCL K)

Deviation FOR	LDWICL			
Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
3-Jun-24	0.193750	0.151832	-0.041918	1.19501
4-Jun-24	0.191250	0.204304	0.013054	-0.83450
5-Jun-24	0.192860	0.192659	-0.000201	-0.46468
6-Jun-24	0.193443	0.208851	0.015409	-0.87679
7-Jun-24	0.173550	0.094924	-0.078626	2.68214
8-Jun-24	0.192250	0.179075	-0.013175	0.85479
9-Jun-24	0.165000	0.096769	-0.068231	2.77235
Total	1.302103	1.128414	-0.1736885	5.32833

#### L) Deviation FOR BAWANA

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
3-Jun-24	14.691459	14.573678	-0.117781	4.00902
4-Jun-24	18.175983	18.270578	0.094596	-4.23183
5-Jun-24	18.217147	17.988940	-0.228207	7.25836
6-Jun-24	21.146245	21.042455	-0.103790	3.68290
7-Jun-24	22.123333	22.228505	0.105172	-0.96524
8-Jun-24	11.630250	11.511142	-0.119108	3.97254
9-Jun-24	11.658500	11.603779	-0.054721	1.95078
Total	117.642916	117.219077	-0.4238389	15.67654

#### M) Deviation FOR Tehkhand

Dates	Scheduled	Actual Drawal in	Deviation in Mus	Deviation Amount in
Dates	Generation	Mus	bet accontinued	Lakhs
	in Mus	mus		Lakits
(1)	(2)	(3)	(4)=(3)-(2)	(5)
3-Jun-24	0.648180	0.631116	-0.017064	0.40426
4-Jun-24	0.644415	0.616278	-0.028137	0.62060
5-Jun-24	0.638475	0.593022	-0.045453	1.12659
6-Jun-24	0.492275	0.518064	0.025789	-0.72004
7-Jun-24	0.307900	0.291959	-0.015941	0.32216
8-Jun-24	0.621688	0.616820	-0.004867	0.11148
9-Jun-24	0.648180	0.615561	-0.032619	0.76233
Total	4.001113	3.882820	-0.1182922	2.62737

I) ii) iii) iv)

(-)ve indicates to be receivable by the Utility.
 (+)ve indicates to be payable by the Utility.
 The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
 The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.012017

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